

**EGYPTIAN ELECTRIC COOPERATIVE ASSOCIATION  
MURPHYSBORO, ILLINOIS  
SCHEUDLE LP-3 – INDUSTRIAL SERVICE (HIGH LOAD FACTOR)  
RATE CODES: 314**

**AVAILABILITY**

Available to any Member located in the area served by the Cooperative for any commercial and industrial use, subject to the following conditions:

1. The electrical load under normal operations will exceed 1000 kW and the monthly load factor will be in excess of 400 kWh/kW a minimum of 10 out of the previous 12 months.
2. Member is located within the service territory of the Cooperative.
3. A written contract shall be executed before service is energized.
4. The Member may be required to provide a contribution in aid-to-construction.

**SERVICE CHARACTERISTICS**

The Cooperative shall install lines together with transformer and meter installations of proper capacity to fully provide the Member with electric energy for his requirements. The Cooperative shall use reasonable diligence to maintain a constant and uninterrupted supply of energy to the Member's metering point; however, if such supply shall fail or be interrupted, or become defective through an act of God or the public enemy or by accident, labor troubles or action of the elements or for any other cause beyond reasonable contract, the Cooperative shall not be liable, therefore.

The Member shall provide suitable space and the necessary right-of-way, easements, and clearances for the installation of the Cooperative's lines, transformers, and meters to the Member's premises, and shall permit free access to the same at all reasonable hours for the purpose of inspecting and checking Cooperative's installations. The Member shall maintain, as nearly as practicable, equipment of standard rating and high-power factor, to the benefit of both parties hereunder, and shall follow the National Electric Code in installing the wiring and electrical equipment.

**RATES FOR SERVICE**

The Cooperative shall own, install, and maintain, on the Member's premises, meters of the proper size and type to accurately measure the Member's current consumption. The total power and lighting load shall be measured through one meter and billed as one service at the rates herein specified; however, at the discretion of the Cooperative, the loads may be separately metered and billed as one meter.

For the foregoing service, the Member shall pay the Cooperative at the following rates for services:

- |                             |  |
|-----------------------------|--|
| 1. Distribution Charges     |  |
| Service Availability Charge | \$ 2.47 per day  |
| Meter Charge                | \$ 1.64 per day  |
| Delivery Charge             | \$0.005 /kWh ( <i>effective March 2023 usage, April 2023 billing</i> ) |
| 2. Electric Supply          |  |
| Demand Charge               | \$17.10 /kW ( <i>effective March 2023 usage, April 2023 billing</i> )  |
| Energy Charge               | \$0.049 /kWh ( <i>effective March 2023 usage, April 2023 billing</i> ) |

**POWER FACTOR ADJUSTMENT**

The Member agrees to maintain unity power factor as nearly as practical. For accounts metered on the primary side of the substation transformer the Member shall be billed \$0.475 per kVAR consumed below 95% power factor (PF) during the monthly one-hour coincidental peak of the wholesale provider. For accounts metered on the secondary side of the substation transformer the Member shall be billed \$0.475 per kVAR consumed below 95% on average during the billing period.

**COST ADJUSTMENTS (Power Cost Adjustment & Delivery Cost Adjustment)**

Cost adjustments to Electric Supply and/or Distribution Charges may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and/or maximize loan discounts.

Above rates subject to Federal, State and Local Taxes.

**MINIMUM CHARGES**

The greater of:

1. The Demand Charge
2. The minimum stated in the contract for service
3. \$16,500.00

***Amended: 02/28/2023***