

**EGYPTIAN ELECTRIC COOPERATIVE ASSOCIATION
MURPHYSBORO, ILLINOIS**

**SCHEDULE LP-2 – INDUSTRIAL SERVICE (DEDICATED SUBSTATION)
RATE CODES: 305, 306, 307, 308**

AVAILABILITY

Available to any Member (Rate Codes 305, 306 & 307, 308) located in the area served by the Cooperative for any commercial and industrial use, subject to the following conditions:

1. Member is located within the service territory of the Cooperative.
2. A written contract shall be executed before service is energized.
3. The Member maybe required to provide a contribution in aid-to-construction.
4. The Member receives service at 69, 138, or 161 kV and owns the distribution substation or has made a contribution in aid-to-construction equal to the cost of the substation.

SERVICE CHARACTERISTICS

The Cooperative and/or Member shall install lines together with transformer and meter installations of proper capacity to fully provide the Member with electric energy for his requirements. The Cooperative shall use reasonable diligence to maintain a constant and uninterrupted supply of energy to the Member's metering point; however, if such supply shall fail or be interrupted, or become defective through an act of God or the public enemy or by accident, labor troubles or action of the elements or for any other cause beyond reasonable contract, the Cooperative shall not be liable, therefore.

The Member shall provide suitable space and the necessary right-of-way, easements, and clearances for the installation of the Cooperative's lines, transformers, and meters to the Member's premises, and shall permit free access to the same at all reasonable hours for the purpose of inspecting and checking Cooperative's installations. The Member shall maintain, as nearly as practicable, equipment of standard rating and high-power factor, to the benefit of both parties hereunder, and shall follow the National Electric Code in installing the wiring and electrical equipment.

RATES FOR SERVICE

The Cooperative shall own, install, and maintain, on the Member's premises, meters of the proper size and type to accurately measure the Member's current consumption. The total power and lighting load shall be measured through one meter and billed as one service at the rates herein specified; however, at the discretion of the Cooperative, the loads may be separately metered and billed as one meter.

The Member shall pay all Cooperative's power costs associated with the Member's dedicated substation including a Customer Demand Charge which recovers the Cooperative's costs associated with serving that Member. The current Wholesale Power Rates are as follows and are subject to change if the Cooperative's wholesale power supplier changes their billing rates.

1. Distribution Charges	
Service Availability Charge	\$2.00 /kW per month
Meter Charge	\$ 1.64 per day
Delivery Charge	\$0.010 /kWh (<i>effective March 2023 usage, April 2023 billing</i>)
2. Electric Supply	
Demand Charge	\$17.10 /kW (<i>effective March 2023 usage, April 2023 billing</i>)
Energy Charge	\$0.0420 /kWh (<i>effective March 2023 usage, April 2023 billing</i>)

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practical. For accounts metered on the primary side of the substation transformer the Member shall be billed \$0.475 per kVAr consumed below 95% power factor during the monthly one-hour coincidental peak of the wholesale provider. For accounts metered on the secondary side of the substation transformer the Member shall be billed \$0.475 per kVAr consumed below 95% on average during the billing period.

COST ADJUSTMENTS (Power Cost Adjustment & Delivery Cost Adjustment)

Cost Adjustments to Electric Supply and/or Distribution Charges may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and/or maximize loan discounts.

Above rates subject to Federal, State and Local Taxes.

MINIMUM CHARGES

The monthly minimum bill shall be \$16,500.00 in all cases except where the Member owns or has made a contribution in aid-to-construction financing all substation, transmission, and distribution facilities required to provide service.

Amended: 02/28/2023