

**EGYPTIAN ELECTRIC COOPERATIVE ASSOCIATION
POLICY BULLETIN NO. 515**

**SUBJECT: COOPERATIVE ENERGY CREDIT FOR EXCESS
MEMBER-OWNED CO-GENERATION CAPACITY LESS THAN 40 kW**

POLICY:

I. PURPOSE

To enhance the continued diversification of Illinois' energy resource mix and protect the Illinois environment through the use of renewable fuel sources while honoring the Egyptian Electric Cooperative Association's (hereafter "Cooperative") obligation to provide electricity to all members on a cooperative basis in accordance with the Illinois Not-for-Profit Act and Revenue Code Section 501(c)(12).

II. DEFINITIONS

Annual Period means a period of twelve consecutive billing months. Each member applying for interconnection of member-owned generation capacity shall select from one of two annual periods, one ending with the April bill or one ending with the October bill.

Eligible Cooperative Member means a Cooperative member that owns or operates a solar, wind, or other eligible renewable electrical generating facility with a rated capacity of less than 40 kilowatts (kW) AC (alternating current) that is located on the member's premises and is utilized to offset the member's own electrical energy requirements.

Eligible Renewable Electrical Generating Facility (hereafter "EREGF") means a generator powered by solar electric energy, wind, dedicated crops grown for electricity generation, anaerobic digestion of livestock or food processing waste, fuel cells or micro-turbines powered by renewable fuels, or hydroelectric energy.

Co-Generation Electricity Metering (hereafter "Metering") means the measurement, during the billing period applicable to an eligible member, of the difference of the amount of electricity supplied by the Cooperative to the member's premises or provided to the Cooperative by the member.

III. APPLICABILITY

This Co-Generation Metering policy applies to eligible Cooperative members that choose to interconnect their EREGF with the Cooperative's distribution system and operate same in parallel with the Cooperative system.

IV. PROVISIONS

- A. The eligible Cooperative member shall first comply with the provisions of the Cooperative's Policy 509 - Interconnection Policy.
- B. The Cooperative will install and maintain metering equipment capable of measuring the flow of electricity both into and out of the member's facility at the

EGYPTIAN ELECTRIC COOPERATIVE ASSOCIATION
POLICY BULLETIN NO. 515

same rate and ratio. If member's existing meter is not capable of meeting this requirement, or if the member requests an additional meter, the cost of installing and maintaining same shall be paid by the member.

- C. For EREGFs with a nameplate rating of less than 40 kW AC, the Cooperative shall measure and charge or credit for the difference of the energy component of electricity supplied to eligible Cooperative members or provided by eligible Cooperative members as follows:
1. If the amount of electricity used by the member during the billing period exceeds the amount of electricity produced by the member, the Cooperative shall charge the member for the difference of the energy component of the electricity supplied to and used by the member at the defined rate tariff for the energy the member would be charged if the member was not a Co-Generation Metering member.
 2. If the amount of electricity produced by a member during the billing period exceeds the amount of electricity used by the member during that billing period, the Cooperative will carry over the excess as kW-hour energy credits. The Cooperative shall continue to carry over any excess kW-hour energy credits earned and apply those credits to subsequent billing periods to offset any member energy consumption in those billing periods until all credits are used or until the end of the member selected annual period. All credits remaining at the end of the annual period shall expire. In the event the member should terminate service with the Cooperative, any unused credits shall expire as of the date of service termination. Members shall be billed for all charges (such as delivery charges, taxes, fees, etc.) in accordance with the appropriate rate schedule.
- D All renewable energy credits, greenhouse gas emission credits and renewable energy attributes related to any electricity produced by the EREGF and purchased by the Cooperative may belong to the eligible member.
- E. The Cooperative shall make this policy available to eligible members until the load of all its members covered by this policy equals 1% of the total peak demand supplied by the Cooperative during the previous year. The Cooperative may, in its sole discretion, make this offer beyond the 1% level. The Cooperative also reserves the right to discontinue the offer of this policy for any new interconnecting members at any time after a six month notice of the Cooperative's intent to discontinue. **(The 1% cap was reached in Spring 2021. Full retail net metering is fully subscribed. Program is no longer accepting new members.)**
- F. This policy is subject to all federal, state and local laws, the Cooperative's articles of incorporation, bylaws and existing policies and the terms and conditions of the Cooperative's existing power supply contracts and loan agreements. To the extent any provision of this policy conflicts with those obligations, those provisions are void.

**EGYPTIAN ELECTRIC COOPERATIVE ASSOCIATION
POLICY BULLETIN NO. 515**

- G. Existing eligible Co-Generation members connected on or before March 31, 2021, will be allowed to continue under existing provisions as billed in Rate Schedule A-1 for a period of no longer than five (5) years, ending March 31, 2026.

- H. All eligible Co-Generation members connected on or after April 1, 2021, shall be billed in accordance with the terms and conditions stated on Rate Schedule A. Any surplus energy supplied by the member shall be netted on a 1:1 basis within annual period defined in signed member agreement. The member remains responsible for all delivery charges, taxes, and fees.

Adopted: 02/22/2008
Revised: 08/26/2008
Revised: 09/27/2011
Revised: 07/30/2012
Revised: 04/28/2015
Revised: 06/25/2019
Revised: 02/23/2021
Revised: 7/27/2021
Revised: 8/31/2021

Attested: Paul R. Pyatt, Secretary
Attested: Raymond Mulholland, Secretary
Attested: Kevin Liefer, Secretary
Attested: Ken Jarrett, Secretary
Attested: Steve Prest, Secretary
Attested: Paul Pyatt, Secretary
Attested: Kevin Liefer, Secretary
Attested: Kevin Liefer, Secretary
Attested: Kevin Liefer, Secretary