

**EGYPTIAN ELECTRIC COOPERATIVE ASSOCIATION
MURPHYSBORO, ILLINOIS
SCHEDULE A-1 - GENERAL SERVICE - SINGLE-PHASE RATE
RATE CODES: 901N, 911N**

TYPE OF SERVICE

Single-phase, 60 cycles, at available standard voltages.

AVAILABILITY

Available to any interconnected Member (Rate Codes 901N & 911N), located in the area served by Egyptian Electric Cooperative Association whose required installed transformer capacity is 50 kVA or less, subject to the following conditions:

1. That the request is for single-phase service with a transformer requirement of 50 KVA or less.
2. Member is located within the service territory of the Cooperative.
3. The Member may be required to provide a contribution in aid-to-construction.

CONDITION OF SERVICE

1. The starting current of the largest motor cannot exceed 260 amperes.
2. Member agrees to maintain as near unity power factor as practicable. Cooperative reserves the right to measure power factor and Member agrees to correct power factor to maintain a minimum of 95% lagging.

SERVICE CHARACTERISTICS

The Cooperative shall install lines together with transformer and meter installations of proper capacity to fully provide the Member with electric energy for his requirements. The Cooperative shall use reasonable diligence to maintain a constant and uninterrupted supply of energy to the Member's metering point; however, if such supply shall fail or be interrupted, or become defective through an act of God or the public enemy or by accident, labor troubles or action of the elements or for any other cause beyond reasonable contract, the Cooperative shall not be liable, therefore.

The Member shall provide suitable space and the necessary right-of-way, easements, and clearances for the installation of the Cooperative's lines, transformers, and meters to the Member's premises, and shall permit free access to the same at all reasonable hours for the purpose of inspecting and checking Cooperative's installations. The Member shall maintain, as nearly as practicable, equipment of standard rating and high-power factor, to the benefit of both parties hereunder, and shall follow the National Electric Code in installing the wiring and electrical equipment.

RATES FOR SERVICE

The Cooperative shall own, install, and maintain, on the Member's premises, meters of the proper size and type to accurately measure the Member's current consumption. The total power and lighting load shall be measured through one meter and billed as one service at the rates herein specified; however, at the discretion of the Cooperative, the loads may be separately metered and billed as one meter. For the foregoing service, the Member shall pay the Cooperative at the following rates for services:

1. Distribution Charges	
Service Availability Charge	\$ 1.075 per day
Meter Charge	\$ 0.191 per day
Delivery Charge	\$0.002 /kWh (effective March 2023 usage, April 2023 billing)
2. Electric Supply	
Demand Charge	\$0.10 /kW (effective March 2023 usage, April 2023 billing)
Energy Charge	\$0.118 /kWh (effective March 2023 usage, April 2023 billing)

TAX ADJUSTMENT

A five percent (5%) or \$0.0032 per kWh tax, whichever is the lower, levied under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the Member also shall be added to the above rates and minimum charges.

POWER FACTOR ADJUSTMENT

The Member agrees to maintain unity power factor as nearly as practical. The Member may be billed \$0.475 per kVA consumed below 95% on average during the billing period.

COST ADJUSTMENTS (Power Cost Adjustment & Delivery Cost Adjustment)

Cost adjustments to Electric Supply and/or Distribution Charges may be increased or decreased as necessary to maintain financial integrity, meet mortgage obligations and/or maximize loan discounts.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the highest one of the following charges as determined for the Member in question:

1. The Service Availability Charge specified above, or
2. \$1.00 per kVA of installed transformer capacity

TEMPORARY SERVICE

Temporary service may be supplied under this rate except that the Member shall pay, in addition to the foregoing charges, the total cost of connection of service in accordance with the Cooperative's current line extension policy. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

SERVICE FEE

A non-refundable service fee shall be collected before any Member receives service at a new or existing location.

TERMS OF PAYMENT

The above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid by the due date, the gross rates shall apply.

This schedule of rates is intended for members that own and operate co-generation (installed and operational by April 1, 2021) and shall cease to be effective for any new service, transfer of service and/or service upgrade for usage after April 1, 2021. This rate schedule is non-transferable to new members at this service location and will sunset (end) for all members twenty-five (25) years from the date of the interconnection of system. Amended 03/26/2024.